

Table 23. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2019
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	906	--	--	1,298	165	101	30	2,356	84	0
Hydrocarbon Gas Liquids	44	0	63	47	26	--	30	55	47	48
Natural Gas Liquids	44	0	58	47	26	--	27	55	47	46
Ethane	0	--	--	--	--	--	--	--	0	0
Propane	9	--	35	30	10	--	14	--	29	41
Normal Butane	7	--	20	17	11	--	15	16	17	7
Isobutane	9	--	3	0	5	--	-2	23	0	-4
Natural Gasoline	19	0	--	--	--	--	0	16	1	1
Refinery Olefins	--	--	5	--	--	--	3	--	--	2
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	6	--	--	--	0	--	--	6
Normal Butylene	--	--	-1	--	--	--	3	--	--	-4
Isobutylene	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	25	--	180	264	9	-113	550	13	28
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	25	--	51	117	57	15	224	12	0
Hydrogen	--	--	--	--	--	45	--	45	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	25	--	51	117	13	15	179	12	0
Fuel Ethanol	--	15	--	40	102	25	13	160	9	0
Renewable Fuels Except Fuel Ethanol	--	10	--	11	15	-12	2	19	3	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	118	--	--	-58	147	1	28
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	11	147	-48	-70	179	0	0
Reformulated	--	--	--	--	67	-10	-71	128	0	0
Conventional	--	--	--	11	80	-39	1	51	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,064	177	76	26	-7	--	337	3,014
Finished Motor Gasoline	--	--	1,589	13	13	24	-2	--	35	1,605
Reformulated	--	--	1,126	--	--	13	0	--	--	1,139
Conventional	--	--	463	13	13	10	-1	--	35	466
Finished Aviation Gasoline	--	--	--	0	--	--	-1	--	--	1
Kerosene-Type Jet Fuel	--	--	427	141	9	--	-6	--	26	557
Kerosene	--	--	0	--	--	--	1	--	0	-1
Distillate Fuel Oil	--	--	582	8	38	3	3	--	145	483
15 ppm sulfur and under	--	--	568	8	38	3	10	--	74	533
Greater than 15 ppm to 500 ppm sulfur	--	--	1	--	--	--	-2	--	5	-2
Greater than 500 ppm sulfur	--	--	13	0	--	--	-5	--	66	-48
Residual Fuel Oil ⁶	--	--	148	9	--	--	1	--	32	125
Less than 0.31 percent sulfur	--	--	0	--	--	--	-10	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	10	4	--	--	-1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	138	5	--	--	11	--	NA	NA
Petrochemical Feedstocks	--	--	0	--	--	--	0	--	--	0
Naphtha for Petro. Feed. Use	--	--	0	--	--	--	0	--	--	0
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	1	--	--	--	0	--	--	1
Lubricants	--	--	22	1	-3	--	3	--	9	7
Waxes	--	--	--	2	--	--	--	--	0	2
Petroleum Coke	--	--	140	1	1	--	0	--	88	54
Marketable	--	--	107	1	1	--	0	--	88	21
Catalyst	--	--	33	--	--	--	--	--	--	33
Asphalt and Road Oil	--	--	28	1	19	--	-7	--	1	54
Still Gas	--	--	114	--	--	--	--	--	--	114
Miscellaneous Products	--	--	13	--	--	--	0	--	0	13
Total	950	25	3,127	1,702	532	136	-60	2,961	481	3,091

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.